OPTIMIZATION OF HYBRID SOLAR PV/ DIESEL SYSTEM FOR POWERING TELECOMMUNICATION TOWER

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ABSTRACT

The contribution of renewables hybrid energy systems to the fast development in several isolated areas far from the main utility grid is significant. However, the supply of these isolated areas with their needs of electricity by the renewable energy source can have interruptions because of climatic changes which must take up into consideration when designing these systems. This paper discusses the design and analysis of a hybrid system to supply Telecommunication Tower with 10kW power in Al-Buraimi, Oman. The article is providing optimization solution for using PV/Diesel Generator Hybrid Power Systems using the Homer software. The simulation model has been utilized to estimate the best improvement results in the light of proficient energy system for the predefined load. The results indicated that the PV exhibit appraised limit is 50kW. The results show that the sun-powered energy use is an appealing alternative to starting cost of 143.402\$, the net present expense of the system is 324.569\$, and the energy cost is 0.29 \$/kWh. In correlation with a diesel generator, the system energy cost 0.584\$ and the standalone PV system energy cost was 0.344\$. The usage of the Hybrid system for powering telecommunication tower in Al-Buraimi, Oman is the best optimization system based on the energy cost.

KEYWORDS: HOMER Software, Optimization, Telecommunication tower, hybrid system.

I. INTRODUCTION

Energy sources are divided into two general categories; the energy that reaches the earth from the outer space known as the incoming energy, and the energy that already exists on or within the earth which is called capital energy. Solar energy is included in the incoming energy, while fossil fuels, geothermal energy, and nuclear power are considered to be capital energies. The utilization of solar energy is very attractive, because it is non-depletable source of energy, and it is pollution free, which is a critical consideration. Although the solar radiation intensity shows up rather debilitate when compared to the fossil fuels energy. In the long haul, the cost of fossil fuel based energy era may increase, and the costs of renewable energy diminish because of the development, streamlining, and expanded productivity [1& 2].

The solar radiation is changed to electricity in solar PV applications. The most widely recognized strategy for doing this is by the utilization of silicon sunlight based cells. The solar module which comprises of a few solar cells electrically connected to a base plate which is the force producing unit.

The clusters which comprise of the PV change gadgets are the significant parts of a PV system. The gadgets interconnections and bolster power molding hardware which changes over the DC to AC and gives controlled yields of voltage and current. Controller, which naturally deals with the operation of the aggregate framework and the discretionary stockpiling for standalone (non-network) systems [3 & 4].

The power systems consistent quality and accessibility are essential for most telecommunication applications. Most systems are in remote areas with constrained access and frequently with compelling climate conditions (wind, snow, ice) part of the year. Therefore, PV systems are progressively being utilized to supply power for telecom applications. Hybrid systems are employed to decrease starting expense, especially at the peak power demands [5].

Telecommunications stations require growing amounts of electricity supplies. The power source, in general, is from the grid and the rest is from burning of fossil fuel such as diesel fuel. These sources contribute to emission of greenhouse gasses (GHG) with the attendant adverse environmental effects. What the reduction of the GHG resulted from the telecom sector called as the greening of telecom. Green Telecom minimizes the energy consumption by using renewable energy sources and eco-friendly consumables. The need to reduce the cost of operations of the telecom network and to expand the network into rural areas where power availability is poor has led to the enhancement of green telecom [6 & 7].

This study aims to design and estimate the cost of supplying a telecommunication station with electricity using hybrid system in Al-Buraimi-Oman. The study used Homer software to define and select the optimum parts of the hybrid system. This work is a part of Sohar University Renewable Energies team efforts to raise awareness of the use of renewable energies in various aspects of public life in the Arab Gulf countries and Iraq [8- 33].

1.1.The study location

Al-Buraimi is a city in Oman in the Middle East, where the solar energy is found to be the highest globally. Al-Buraimi lies between the longitude and latitude of $(24^{\circ} 15^{\circ}N, 55^{\circ}45E)$. It is very hot, with temperatures reaching 48°C in the summer season. Also, Al-Buraimiclimate remains dry and scalding all over the year. Therefore, the usage of solar PV technology is suitable for producing electricity in the northern parts of Oman and in the desert areas [33].



Figure 1. Al-Buraimi-Oman – a top view from Google Earth [33]

II. ENERGY ANALYSES

2.1 Solar Radiation Profile for Al-Buraimi-Oman

Fig. 2 shows the solar radiation intensity profile over one year for Al-Buraimi. In this study, the solar resource data for Al-Buraimi, Oman was obtained from the average of NASA Surface Meteorology, solar energy website [33]. The data was collected for latitude 24° 15' North and longitude 55° 45' east. It has been observed that the delay radiation ranges from 3.937 kW/m²/d to 6.420 kW/m²/d and the highest radiation was in May. The clearness incident fields lay between 0.520 to 0.631. The average daily radiation and average clearness incident are 5.141kW/m²/d and 0.561 respectively [34].



2.2. Load profile

The load profile which is based on a hypothetical apartment has been assumed as a base load of 10 kW occurs throughout the day and night. The total daily load average is 240kWh/day, with a peak power, equals to 19kW.

III. COMPONENTS OF THE PROPOSED HYBRID SYSTEM

Depending on the project location, a hybrid system was chosen to power the telecom station. The selected system consists of a solar PV module and a diesel generator. Solar energy is the most abundant green energy supply while the diesel generator was taken to confirm continuous supply of power. Hence, the components of the proposed systems were:

- 1. Solar Photovoltaic system.
- 2. Diesel Generator.
- 3. Storage devise.

IV. INPUT PARAMETERS

4.1. PV Array Data

The PV array simulation declared that the capital cost was 180\$ and the replacement costs was 140\$. The maintenance cost was considered about 10\$/yr which is a low value. The lifetime for this system was estimated about 25 years and a derating factor of 90% was selected as Fig. 3 declares.

PV Inputs File Edit Help File Edit Help Enter at least one size and capital cost value in the Costs table. Include all costs associated with the PV [Entervalue] system, including modules, mounting hardware, and installation. As it searches for the optimal system, HOMER considers each PV array capacity in the Sizes to Consider table. Note that by default, HOMER sets the slope value equal to the latitude from the Solar Resource Inputs window. Hold the pointer over an element or click Help for more information. Costs Size (kW) Capital (S) (.) (.) <									
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Figure 3. Photovoltaic solar input				Figure 3	3. Phot	ovol	taic solar ir	nput	

4.2. Storage Device:

A storage device is needed for the proposed hybrid system. The model defined that the energy from solar panels can be stored in a battery to be used whenever the solar radiation is low or when the solar cells electricity generation is not enough. This condition can be found during cloudy or rainy days. Also, the battery can be used as an energy source during the night period, as well as it is used to store the excess energy. The description of the selected battery is given below:

Battery type: Hoppecke 12 OPzS 1500

Nominal Capacity: 1500Ah

Nominal Voltage: 2V

Number of batteries: 100 batteries

The batteries considered by HOMER in the simulation as Fig. 4 represents.

	Battery Inputs										
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	Choose a battery type and enter at least one quantity and capital cost value in the Costs table. Include all costs associated with the battery bank, such as mounting hardware, installation, and labor. As it searches for the optimal system, HDMER considers each quantity in the Sizes to Consider table. Hold the pointer over an element or click Help for more information.										
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Figure 4. Storage batteries Input

4.3. Diesel Generator:

For power supply without interruption, a 20kW diesel generator must be used. The PV system works together with the generator to fulfill the load demand. Fig. 5 shows the generator considered by HOMER in the simulation.

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4.4. Inverter Data

Fig. 6 illustrates the inverter input as simulated by HOMER. The selected inverter size was 6 kW and its efficiency was about 95%.

File Edit Help Image: A converter is required for systems in which DC inverter (DC to AC), rectifier (AC to DC), or both Enter at least one size and capital cost value in hardware and labor. As it searches for the optim Consider table. Note that all references to converted the pointer over an element or click Help	components serve an AC load or vice-versa. A converter can be an . the Costs table. Include all costs associated with the converter, such a nal system, HOMER considers each converter capacity in the Sizes to for more information.
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Lifetime (years) 25 () Efficiency (%) 95 () ✓ Inverter can operate simultaneously with an. Rectifier inputs Capacity relative to inverter (%) 100 () Efficiency (%) 85 ()	7.000 Size (kW) Capital Replacement

Figure 6. Inverter Input

V. COMPLETE MODEL OF HYBRID SYSTEM

Fig. 7 represents a complete model of the proposed hybrid system consisting of a solar PV module and a diesel generator. As the generating schemes contributing to the hybrid operation, storage device and converter for storing and conversion of power produced from the solar panel.



Figure 7. Complete Model of Hybrid System

In addition to Hybrid system, two other systems have been optimized. These systems were based on powering the telecommunication tower with a standalone PV system, and the other proposed system was using diesel generator as shown in Fig.8 and Fig.9, respectively.



VI. SIMULATION RESULTS

Renewable energy systems design depends too much on the system location, so the designing of such a system is complicated. The study deals with the design of hybrid power system for the remote rural place named Al-Burami in Oman. The study was conducted to evaluate the economics associated with the designed hybrid system. In this study, each of the schemes participating in hybrid system i.e. solar PV and Diesel generator was modeled by HOMER. The climatic input parameters used were drowned from NASA data. The hybrid system economics was estimated. The hybrid system cost of produced energy (CoE) was affordable for the people living in that rural region. HOMER software simulation results showed that:

Hybrid PV/diesel system as shown in Fig. 10:

Minimum cost per kWh (COE) of Hybrid system is 0.29\$.

Total Net Present Cost (NPC): 32,456.9\$. Operating Cost: 1,417.2\$/yr. Initial Capital cost of the system: 14,340.2\$.



Also, the results of the standalone PV system and Diesel generator obtained from the HOMER software are:

Standalone PV system as shown in Fig. 11:

The minimum cost of energy per kWh (COE) of the hybrid system is 0.344\$.

Total Net Present Cost (NPC): 38,505.5\$.

Operating Cost: 1,428.6\$/yr.

Initial Capital cost of the system: 20,243.7\$.







The limited availability of oil and other different types of non-renewable sources with the high costs of generating power from these non-renewable sources have led to the usage of hybrid power generations. It is considered expensive and difficult to combine various energy sources together. The expense is only for one time with a lifespan of about 20-25 years. So it can be considered an economical option. The optimization of a hybrid system for powering telecommunication tower with 10kW in Al-Buraimi-Oman has been simulated using HOMER software. The obtained results indicate that the best total Net Percent Cost (NPC) can be achieved by using 100 batteries when the size of the used converter is 20kW, the diesel generator of 20kW and with 5.9311/h, and 50kW PV size. On the other hand, standalone system scheme for powering telecommunication tower requires 75kW PV size, 270 batteries and a converter of 20 kW. The generator system needs 20kW with 36.041/h of diesel. Based on the simulation results obtained from HOMER software, the hybrid system is the best to power the telecommunication tower according to the cost of energy of 0.290 \$/kWh.

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